













Company facts

Knowhow

- ~90 Employees
- Skills in Ceramics, Stack + System Production, Engineering, Synthesis Processes, etc.

Investors











Patents

43 patent families (i.e. »process patent sunfire« WO/2008/014854)

Recognition

- EcoSummit Silver Award 2014/2015
- Cleantech 100 Company 2014/2015/2017 (only fuel cell + electrolysis company)
- Fast Company Most Innovative Company of 2016 (with Tesla and Toyota)
- German gas industry's 2016 Innovation & Climate Protection Award

Revenues

Multi-million Euro Revenues in Global Markets since 2011





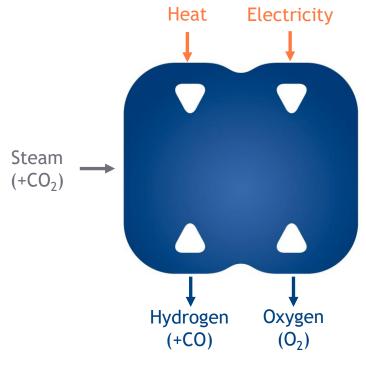
*Sunfire Technology



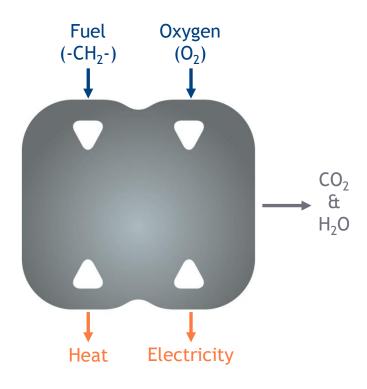
Solid Oxide Cells convert...

... electricity into hydrogen / syngas

... fuels and gases into **electricity** and **heat**



Electrolysis Mode



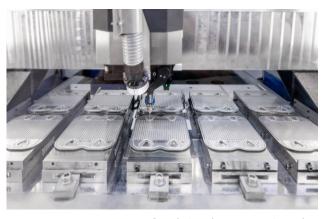
Power & Heat Mode



Three core USPs

- + Highest efficiency in hydrogen production (82%_{LHV} or 3.7 kWh/Nm³) and power & heat production (35-60%_{AC} and 90%_{total}) compared to legacy technologies such as PEM and Alkaline
- + Tolerance to carbon in electrolysis mode via co-electrolysis of CO₂ and H₂O and in fuel cell mode via internal reforming of hydrocarbons (natural gas, LPG, diesel, etc.)
- + Flexible adjustment of output from part load to full load (30%-120%) in a short timeframe

Sunfire promises low costs, high reliability and readiness to scale.



Stack Production in Dresden



System testing in Dresden



One core - multiple products

+ Sunfire-HyLink HL 40: Hydrogen for Industry and Fuels



+ Sunfire-Home H1: Heat and Power for Buildings







Sunfire-HyLink HL 40: Hydrogen and Gas for Storage

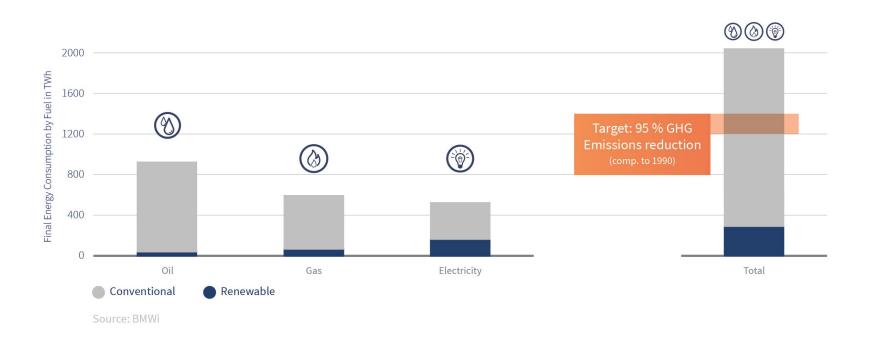
Sunfire-Remote R3: Power for Remote Locations



Energy transition vs. electrical transition

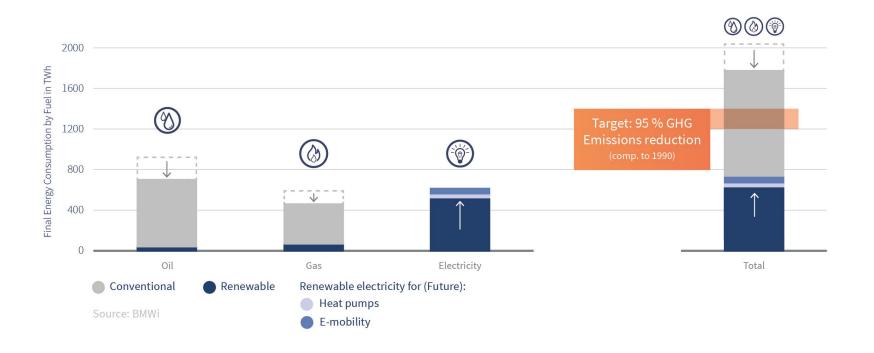


Final Energy Consumption by Fuel, GER 2015



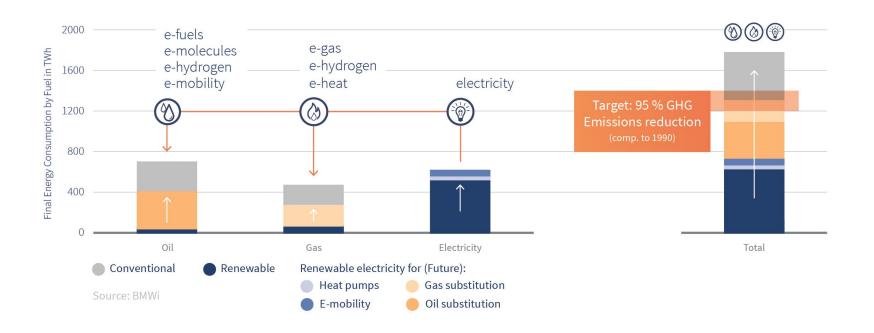


Final Energy Consumption by Fuel, GER Future





Final Energy Consumption by Fuel, GER Future





Limitations of an "all-electric society"

Renewable electricity is competitive with fossils → This misguides stakeholders to believe that all energy sectors (heating, cooling, transport and energy) can be electrified directly. This is economically, technically and socially not feasible. Why?

- Renewable electricity generation is seasonal and intermittent. A nationwide and full-year production of renewable power for all energy sectors is not feasible.
- The required distribution infrastructure is costly and publically not accepted. Space for regional production is expensive and limited.





Electrolyser applications for sector integration



Sector Integration with Electrolysis

What is Sector Integration and how can it solve the challenge? "Sector Integration means the integration of the power sector with the transport, the industry and the heating and cooling sectors via the use of energy carriers such as hydrogen and syngas produced from renewables using electrolysis technology".

- + Hydrogen / Syngas produced from renewable power is the starting point for the production of all renewable fuels and gases.
- + Fuels and gases can be produced and stored in regions with a larger renewable power supply and help overcome the infrastructure and seasonality challenge.
- + Electrolysis can balance fluctuations of renewables and therefore increase integration of renewable energy in all sectors.
- + Electrolysis production requires similar value chains and production capabilities as combustion engines → important job motor for the EU



Different markets developing over time



Green PtG for energy storage

 Support emission reductions for the heating sector

Green H2 / PtL for refineries

- Reduce emissions and provide flexibility for electricity grid
- No new infrastructure
- Cost reductions and efficiency improvements





Green H2 for steel industries

- Substantial emission reductions
- Limited infrastructure changes

Green H2 captive fleets

- Scaling up hydrogen mobility (fueling stations, cars, trains)
- Alternative to battery vehicles



Green gas infrastructure

- Utilization of natural gas infrastructure - directly or after methanation
- Re-electrification makes from P2G a flexible back-up for Renewables
- Development of hydrogen infrastructure in form of grids and storage





System performance and interfaces (Sunfire-HyLink HL40)

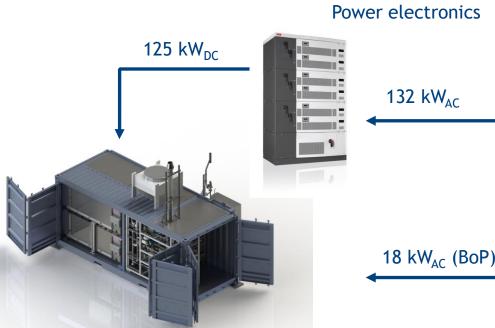
Key performance data:

150 kW_{AC}, 40 Nm³/h

Efficiencies:

SOEC: 82 $\%_{LHV}$ with steam (70 $\%_{LHV}$ with water)

Steam 40 kg/h a 150°C, 3 bar(g), (20 kW)



Electrolysis system

H₂: 40 Nm³/h, 10 bar(g) (3.6 kg/h; 120 kW_{LHV})

+



Reference projects: Sunfire-HyLink HL40



- + 1x 150 kW SOEC power input and 40 Nm³/h hydrogen output
- + SOEC efficiency of >80 %LHV
- + Installed at an industrial steel plant
- + Meeting H₂ quality standards of steel industry



150 kW SOEC module in Salzgitter, Germany

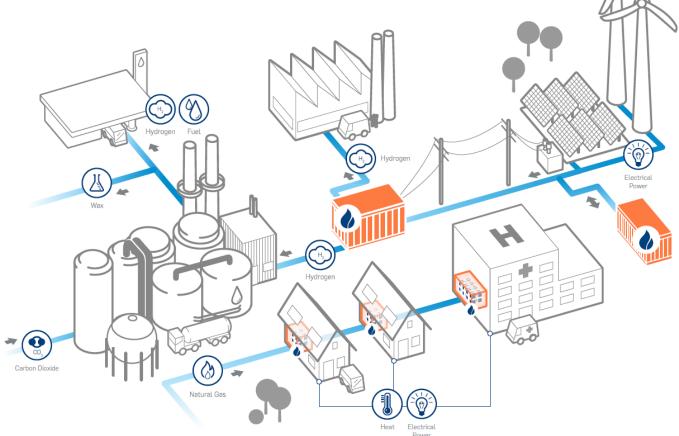


- 2x 100 kW SOEC power input and 50 Nm³/h hydrogen output
- + Reversible mode with 2x 20 kW and roundtrip efficiency of ca. 45%
- + Electricity storage for autonomous electricity supply during day and night (PV connected)



200 kW SOEC module in Los Angeles, USA





Sunfire's Mission

100 % "Energiewende" via sector coupling:

To bring renewable energy everywhere by bridging the gap between the power, mobility, chemicals and heat sectors.



THANK YOU FOR YOUR INTEREST!

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